FORM APPROVED Form 3160-3 OMB No. 1004-0136 (August 1999) Expires November 30, 2000 UNITED STATES 5. Lease Serial No. DEPARTMENT OF THE INTERIOR U-71417 BUREAU OF LAND MANAGEMENT 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTER 7. If Unit or CA Agreement, Name and No. la. Type of Work: X DRILL REENTER 8. Lease Name and Well No. Single Zone Multiple Zone BITTER CREEK 1122-5H b. Type of Well: Oil Well **X** Gas Well Other 9. API Well No. 43-047-354 2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) BITTER CREEK under crabe (435)-781-7024 1368 SOUTH 1200 EAST VERNAL, UT 84078 11. Sec., T., R., M., or Blk, and Survey or Area 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 39.89116 44145844 SENE 2550'FNL & 533'FEL At surface 630743 X -109.47083 SECTION 5-T11S-R22E At proposed prod. Zone 12. County or Parish 13. State 14. Distance in miles and direction from nearest town or post office* **UTAH** UINTAH 37.5 MILES SOUTHEAST OF OURAY, UTAH 17. Spacing Unit dedicated to this well Distance from proposed 16. No. of Acres in lease location to nearest property or lease line, ft.
(Also to nearest drig. unit line, if any) 533 40.00 1520.00 20. BLM/BIA Bond No. on file Distance from proposed location* to nearest well, drilling, completed, 19. Proposed Depth REFER TO 8900' CO-1203 applied for, on this lease, ft TOPO C 23. Estimated duration 22. Approximate date work will start* 21. Elevations (Show whether DF, KDB, RT, GL, etc.) **UPON APPROVAL** TO BE DETERMINED 5591'UNGRADED GL 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: Bond to cover the operations unless covered by an existing bond on file (see 1. Well plat certified by a registered surveyor. Item 20 above). 2. A Drilling Plan. 5. Operator certification. 3. A Surface Use Plan (if the location is on National Forest System Lands, the 6. Such other site specific information and/or plans as may be required by the SUPO shall be filed with the appropriate Forest Service Office. authorized office. Date Name (Printed/Typed) SHEILA UPCHEGO 4/5/2004 Federal Approval of this Action is Necess? Date Name (Printed/Typed)

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

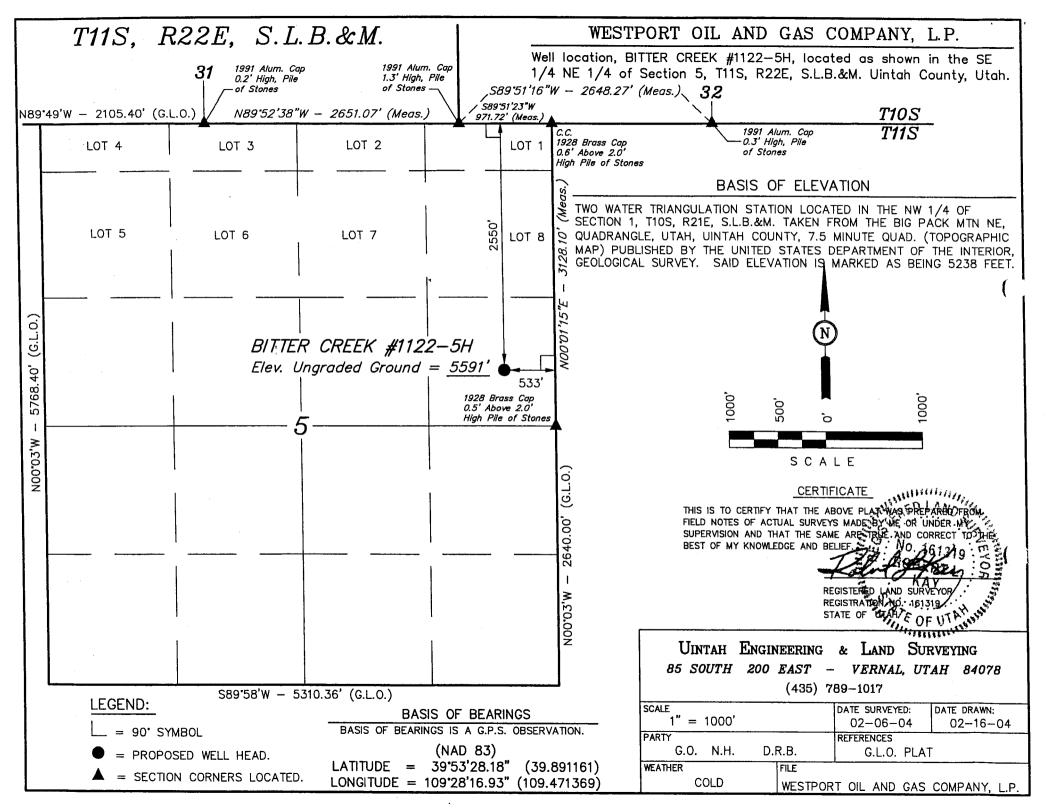
BRADLEY G. HILL OfficENVIRONMENTAL SCIENTIST III

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED APR 0 6 2004

^{*(}Instructions on reverse)



BITTER CREEK #1122-5H SE/NE SECTION 5-T11S-R22E UINTAH COUNTY, UTAH LEASE #U-71417

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	<u>Depth</u>
Uinta	at Surface
Green River	970'
Wasatch	3950'
Mesaverde	6320'
TD	8900'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
Gas	Uinta	at Surface
Gas	Green River	970'
Gas	Wasatch	3950'
Gas	Mesaverde	6320'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2,000 psi.

4. <u>Proposed Casing & Cementing Program:</u>

Please see the attached Drilling Program.

5. <u>Drilling Fluids Program</u>:

Please see the attached Mud Program.

6. <u>Evaluation Program</u>:

Please see the attached Geological Data.

7. Abnormal Conditions:

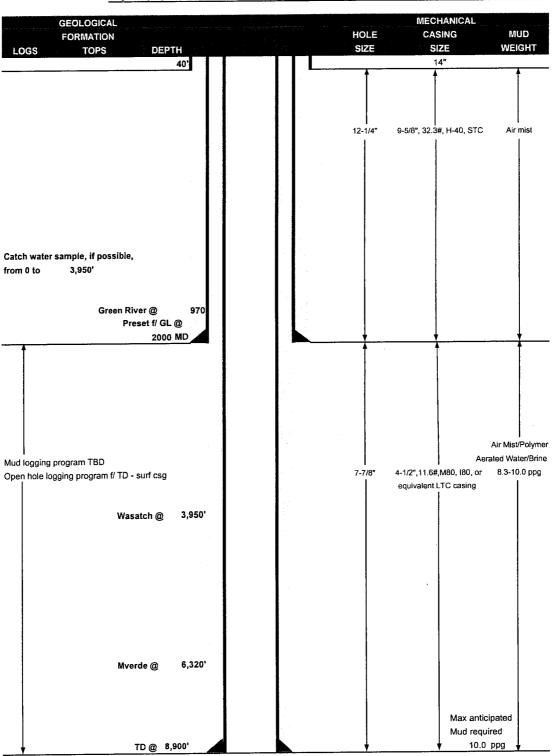
Maximum anticipated bottomhole pressure calculated at 8,900' TD, approximately equals 3,560 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,602 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	March 12,	2004		
WELL NAME	BITTER CREEK 1122-5H	TD	8,900'	MD/TVD		
FIELD BITTER CF	EEK COUNTY Uintah STATE U	tah	ELEVATION	5,590' GL	K	3 5,605'
SURFACE LOCATION	2550' FNL & 533' FEL SENE SEC.5, T11S, F	22E			BHL	Straight Hole
	LAT (39.891161) LONG (109.471369)					
OBJECTIVE ZONE(S)	Wasatch/Mesaverde					
ADDITIONAL INFO	Regulatory Agencies: BLM (MINERALS & SL	IRFACE),	UDOGM, Tri-Co	ounty Health Dep	t.	





Westport Oil and Gas Company, L.P. DRILLING PROGRAM

CASING PROGRAM

									3	DESIGN FACTO	DRS
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION			
CONDUCTOR	16"	0-20'				2270	1370	254000			
SURFACE	9-5/8"	0 to 2000	32.30	H- 4 0	STC	0.85***** 7780	1.46 6350	4.49 201000			
PRODUCTION	4-1/2"	0 to 8900	11.60	M-80 or I-80	LTC	2.91	1.37	2.23			
:											

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

.22 psi/ft = gradient for partially evac wellbore

10.0 ppg) (Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP

2670 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele	1 7			ŀ.
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	-	NOTE: If well will circulate water to s	surface, or	otion 2 will	be utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC	1			
TAIL	500	. Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	3,450'	Premium Lite II + 3% KCI + 0.25 pps	380	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
				The state of the s		F 363 4 1
TAIL	5,450'	50/50 Poz/G + 10% salt + 2% gel	1520	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.							
	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.							

	Test casing head to 750 psi	after installing. Test surface casing to 1,500 psi prior to drilling of	out.		
	BOPE: 11" 3M with one ann	nular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to	drilling out. Record on chart recorder &		
	tour sheet. Function test ran	ms on each trip. Maintain safety valve & inside BOP on rig floor	at all times. Kelly to be equipped with upper		
	& lower kelly valves.				
	Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.				
ILLING	ENGINEER:		DATE:		
ILLING	ENGINEER:	Brad Laney	DATE:		
	ENGINEER: SUPERINTENDENT:	Brad Laney	DATE:		

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

BITTER CREEK #1122-5H SE/NE SECTION 5-T11S-R22E Uintah County, UT LEASE #U-71417

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 0.3 Miles -/+ of access road is proposed for the subject well location . Please Refer to Topo Map B.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain

fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 1700' -/+ of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please Refer to the attached Topo D Map.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

Any produced water from the proposed well will be contained in a water tank and will then be hauled truck to one of the pre-approved disposal sites: RNI, Sec. 5-T9S-R22E, NBU #159, Sec. 35-T9S-R21E, Ace Oilfield, Sec. 2-T6S-R20E, MC&MC, Sec. 12-T6S-R19E., (Requests in lieu of filing Form 3160-5 after initial production).

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner will be used, it will be a minimum of 16 mil thick, with sufficient bedding used to cover any rocks (Felt & Straw). The liner will overlap the pit walls and be covered with dirt and/or to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to the current rig availability. If the Proposed location is not large enough to accommodate the drilling rig, the location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment.

Reseeding operations will be performed after completion of other reclamation operations with the following seed mixture, as discussed during the on-site inspection:

Wyoming Big Sage 1 lbs/acre
Indian Rice Grass 4 lbs/acre
Shade Scale 3 lbs/acre
Needle & Thread Grass 4 lbs/acre

11. Surface Ownership:

Bureau or Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078 (435) 781-4400

12. Other Information:

WILDLIFE STIP:

SAGE GROUSE: NO CONSTRUCTION – MARCH 15TH THROUGH JUNE 15TH.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been conducted by MOAC. A copy of this report will be submitted when the report becomes available.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Randy Bayne
Regulatory Analyst Drilling Manager
Westport Oil & Gas Company L.P. Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Sheila Upchego

4/5/04 Date

WESTPORT OIL AND GAS COMPANY, L.P. BITTER CREEK #1122-5H SECTION 5, T11S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 10.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.5 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BITTER CREEK #1122-5H LOCATED IN UINTAH COUNTY, UTAH SECTION 5, T11S, R22E, S.L.B.&M.

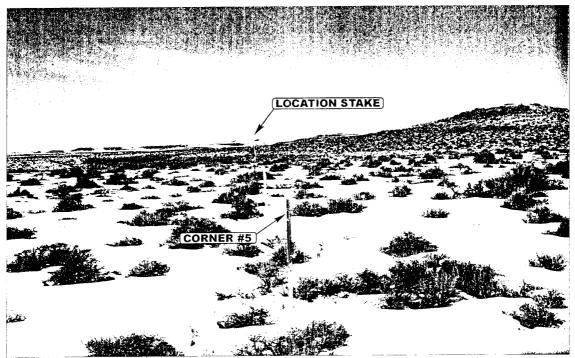


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Uintah Engineering & Land Surveying

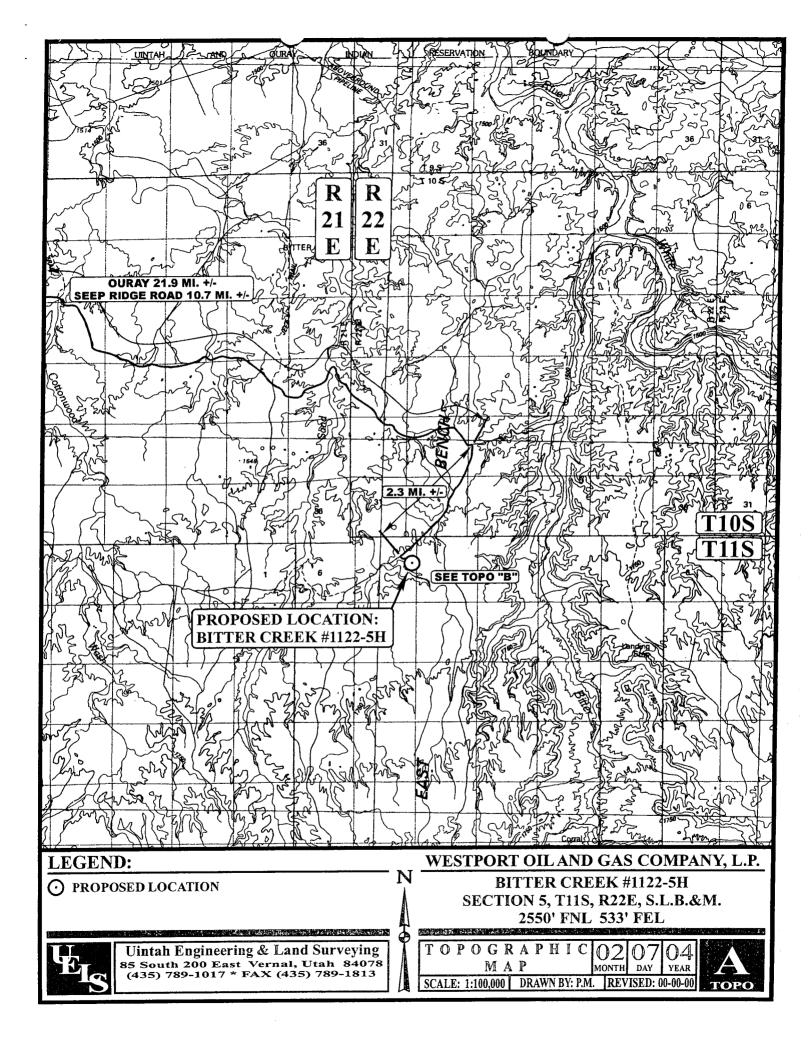
85 South 200 East Vernal, Utah 84078
435-789-1017 vels@uelsinc.com

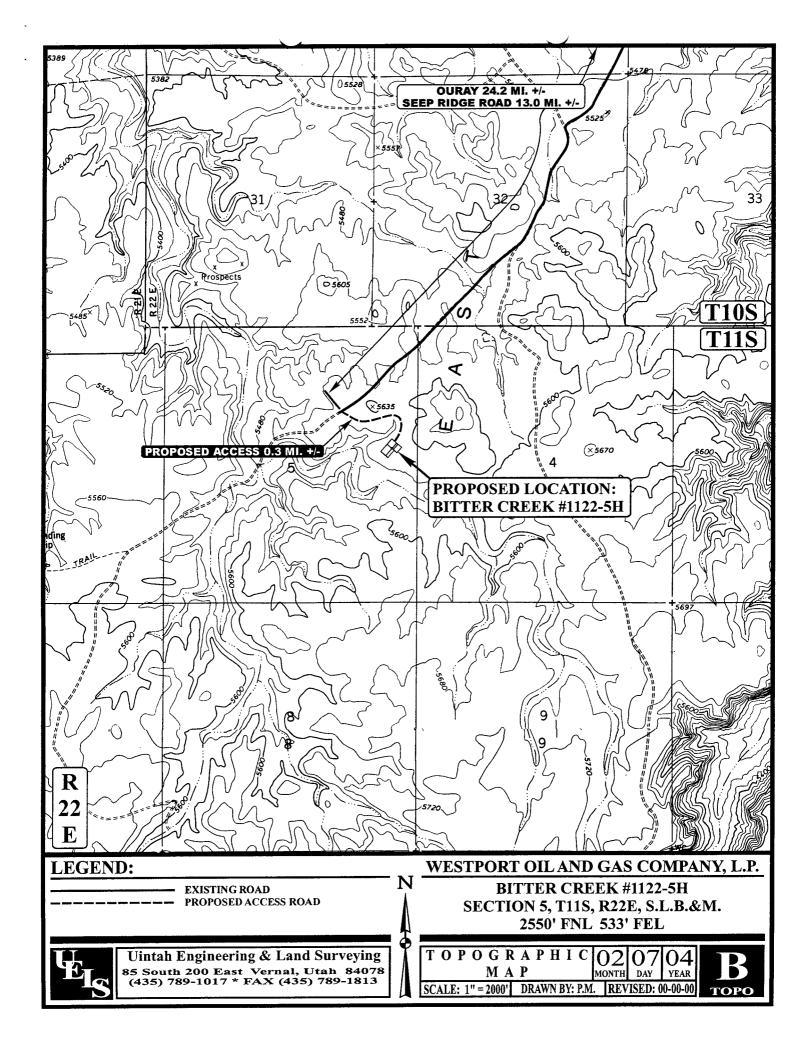
LOCATION PHOTOS

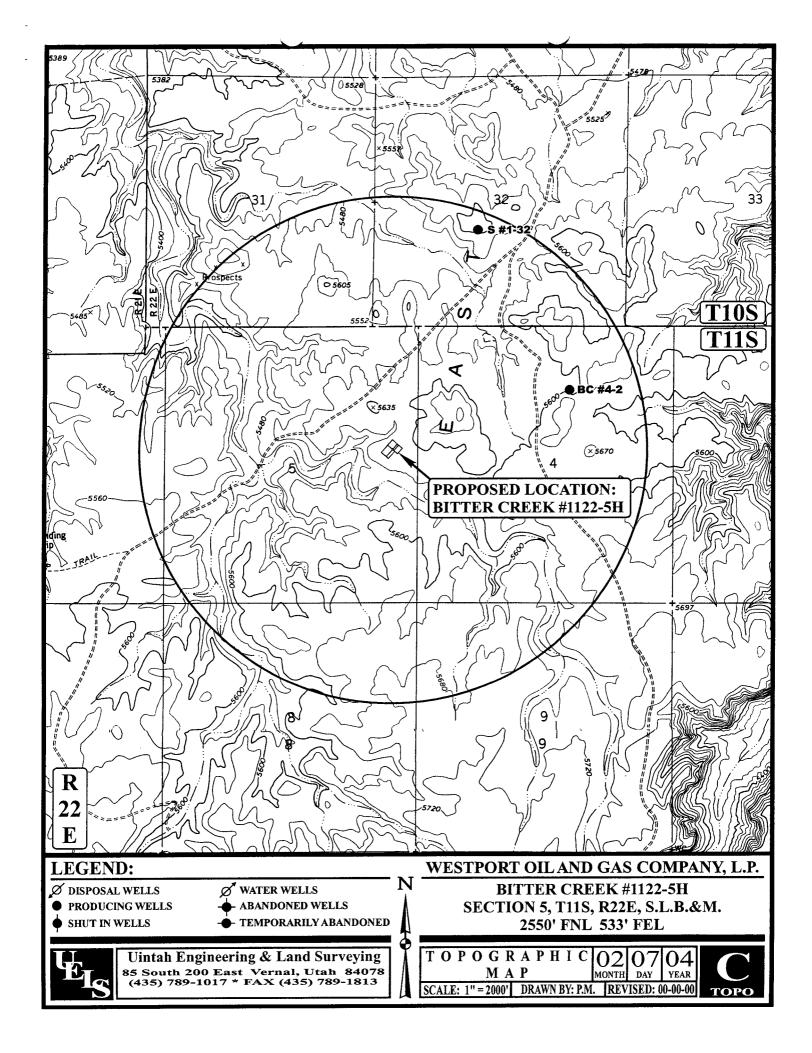
O2 O7 O4 MONTH DAY YEAR

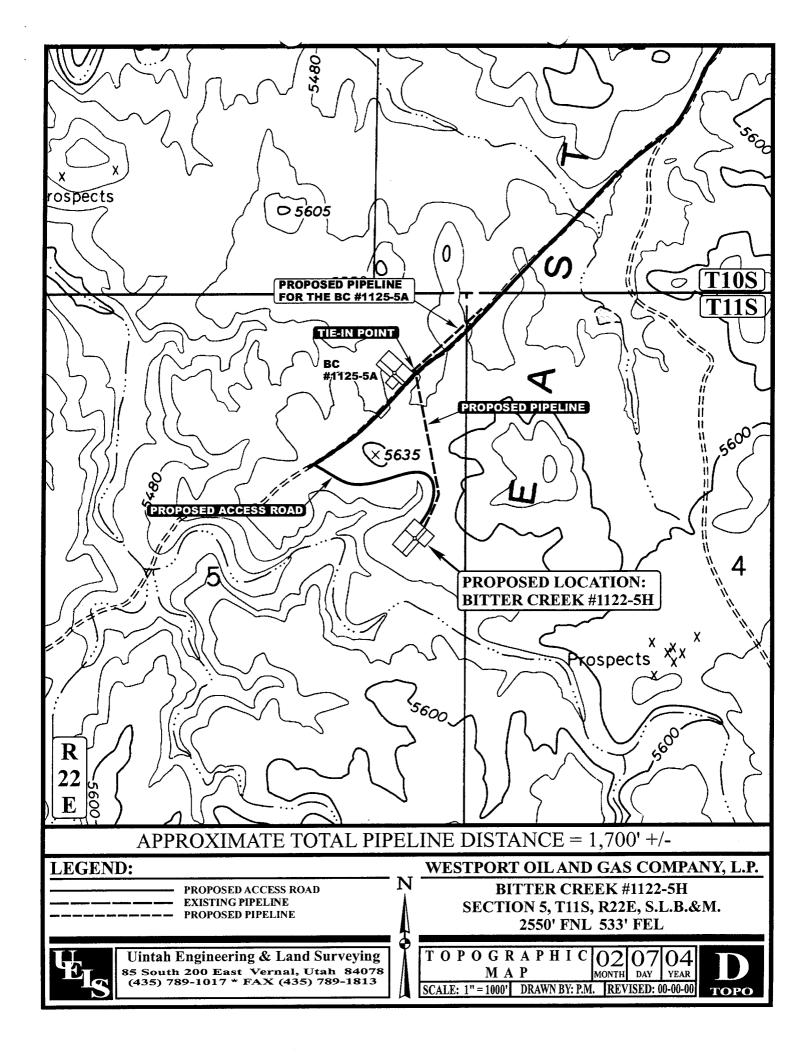
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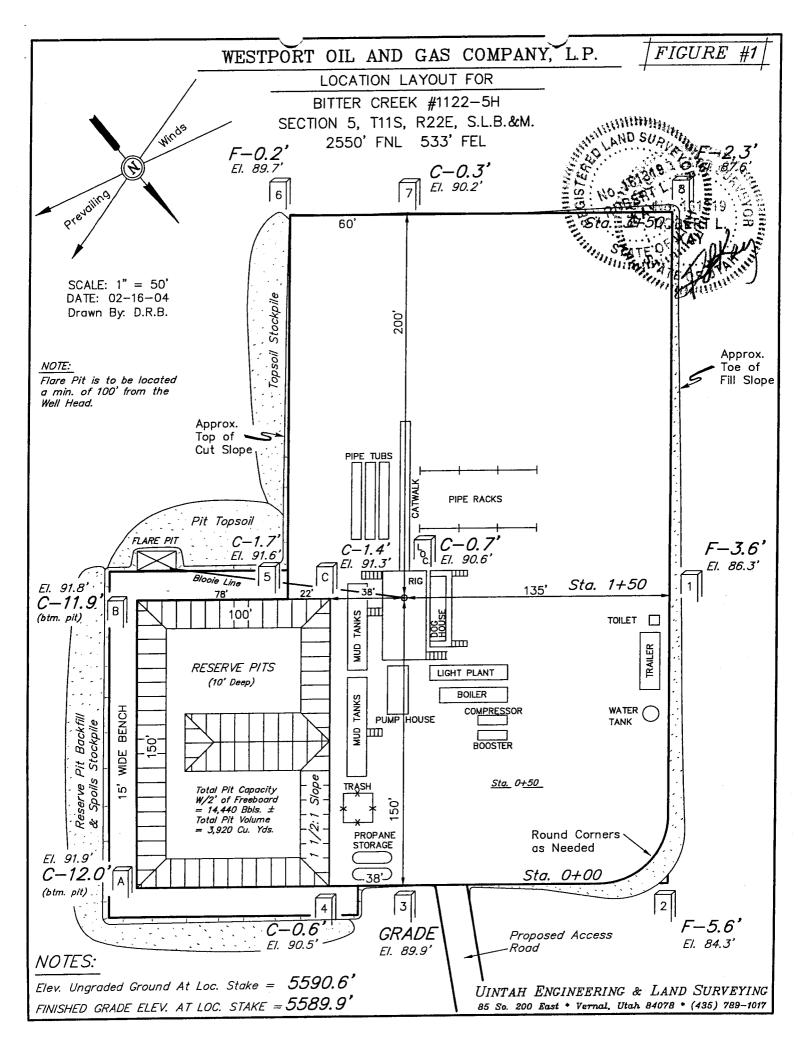
TAKEN BY: GO. | DRAWN BY: P.M. | REVISED: 00-00-00

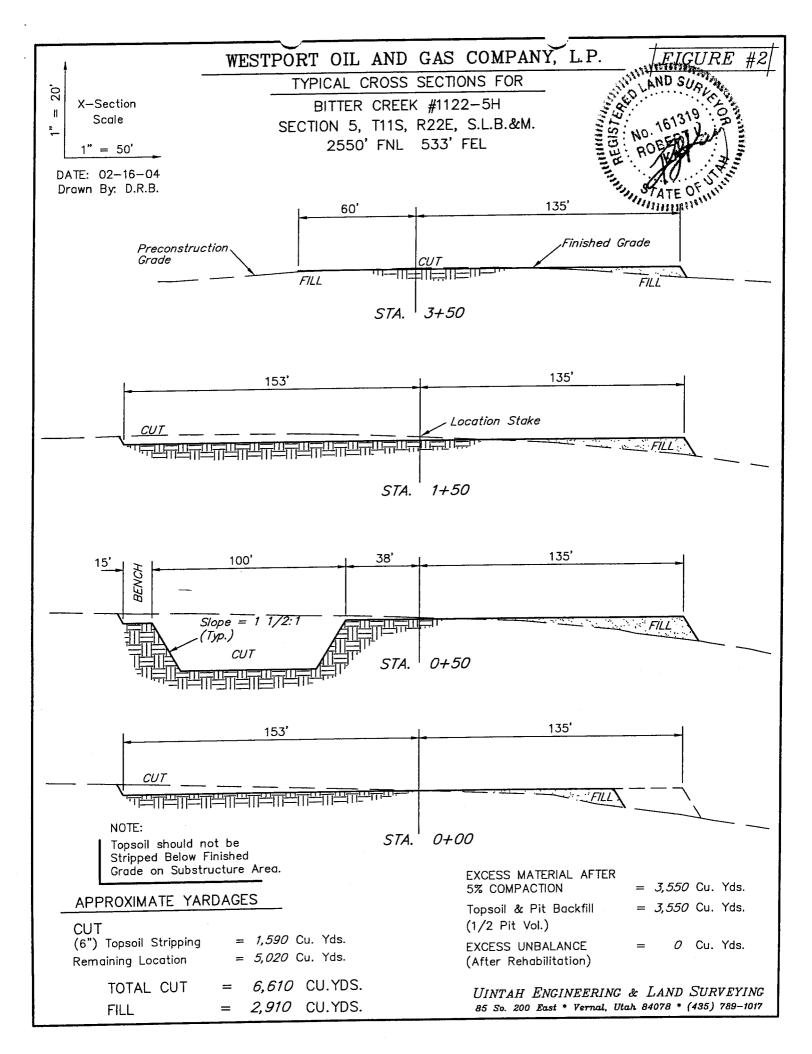




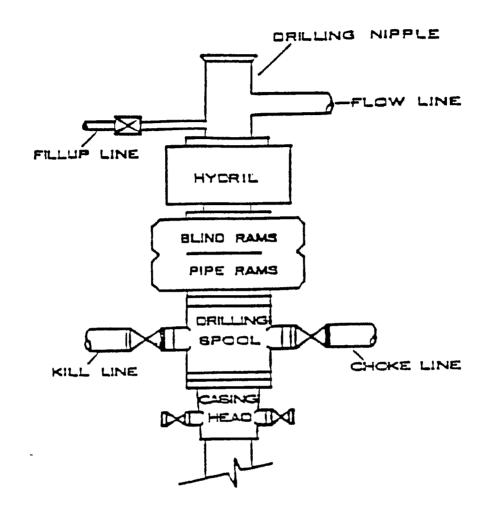


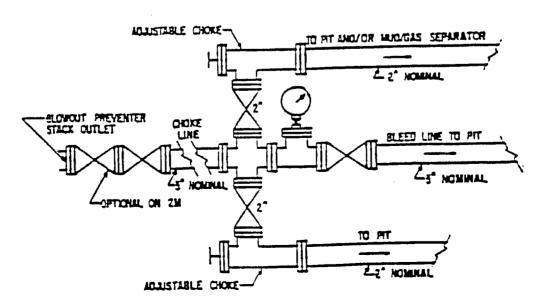






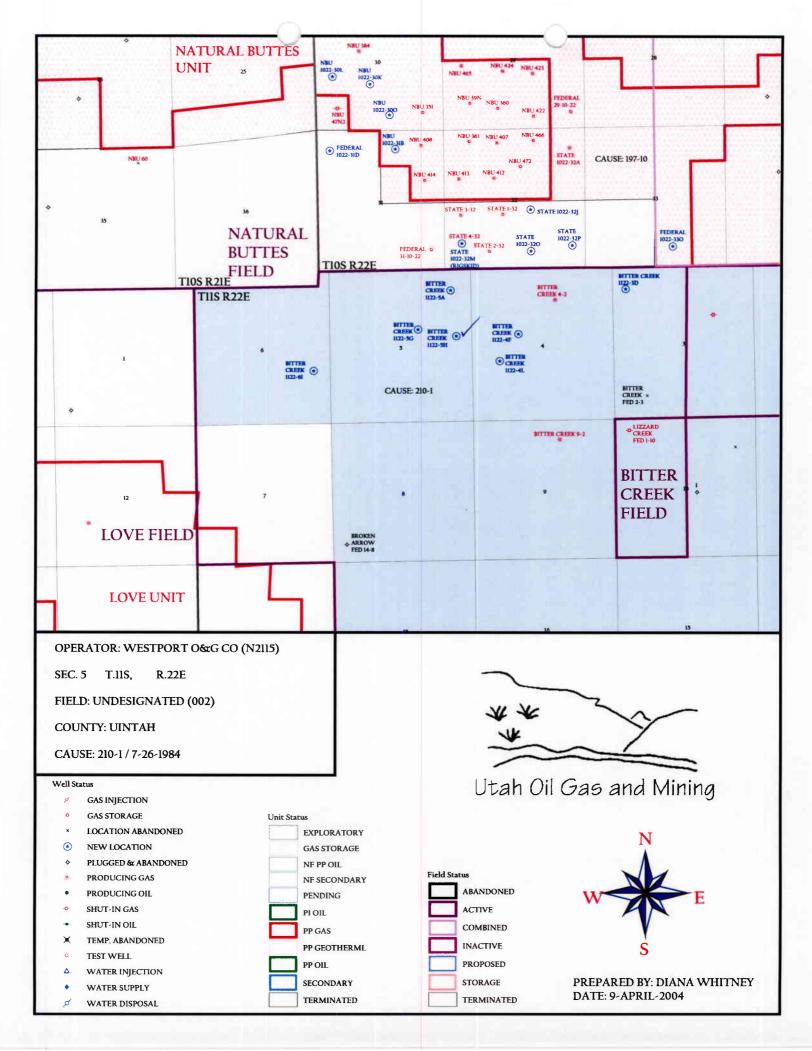
EOP STACK





APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/06/2004	API NO. ASSIGNED: 43-047-35636
WELL NAME: BITTER CREEK 1122-5H OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO PROPOSED LOCATION: SENE 05 110S 220E SURFACE: 2550 FNL 0533 FEL BOTTOM: 2550 FNL 0533 FEL UINTAH UNDESIGNATED (2) LEASE TYPE: 1 - Federal LEASE NUMBER: U-71417 SURFACE OWNER: 1 - Federal	PHONE NUMBER: 435-781-7024 INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 39.89116
PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	LONGITUDE: 109.47083
Plat ✓ Plat ✓ Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203 Å(Potash (Y/N) Å Oil Shale 190-5 (B) or 190-3 or 190-13 ✓ Water Permit (No. 43-8496 Å RDCC Review (Y/N) (Date:) N\ Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No:
STIPULATIONS: 1- Loder of approx	ve ()





State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT Governor

OLENE S. WALKER Lieutenant Governor

April 12, 2004

Westport Oil & Gas Company L.P. 1368 S 1200 E Vernal, UT 84078

Re:

Bitter Creek 1122-5H Well, 2550' FNL, 533' FEL, SE NE, Sec. 5, T. 11 South,

R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35636.

Sincerely,

John R. Baza
Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office



Operator: Westport Oil & Gas Company L.P.					
Well Name & Number	Bitter Creek 1122-5H				
API Number:	43-047-	35636			
Lease:	<u>U-7141</u>	7			
Location: SE NE	Sec5_	T. 11 South	R. 22 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (August 1999)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

U-71417

005	APPLICATION FOR	PERMIT TO DRILL	OR REENTER
17 17 20	AFFLICATION FOR	LEVIALL LO DIVIER	. (1) 1/2 1 1 1 1 1 1 1 1 1

UNITED STATES

7. If Unit or CA Agreement, Name and No. la. Type of Work: X DRILL REENTER 8. Lease Name and Well No. Multiple Zone b. Type of Well: Oil Well Single Zone BITTER CREEK 1122-5H **X** Gas Well 9. API Well No. 2. Name of Operator 43-047-35636 WESTPORT OIL & GAS COMPANY L.P. 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) 3A. Address (435)-781-7024 BITTER CREEK 1368 SOUTH 1200 EAST VERNAL, UT 84078 11. Sec., T., R., M., or Blk, and Survey or Area 4. Location of Well (Report location clearly and in accordance with any State requirements.*) SENE 2550'FNL & 533'FEL At surface SECTION 5-T11S-R22E At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

37.5 MILES SOUTHEAST OF OURAY, UTAH

Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 533'

Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

REFER TO TOPO C

16. No. of Acres in lease

1520.00 19. Proposed Depth

8900'

17. Spacing Unit dedicated to this well

UINTAH

13. State **UTAH**

20. BLM/BIA Bond No. on file

CO-1203

22. Approximate date work will start* 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5591'UNGRADED GL

UPON APPROVAL

23. Estimated duration

12. County or Parish

TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the

Name (Printed/Typed) Date 25. Signature 4/5/2004 SHEILA UPCHEGO

Mineral Resources

Name (Printed/Typed)

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOV 2 2 2004

UM) 610

Well No.: Bitter Creek 1122-5H

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:

Westport Oil and Gas Company LP.

Well Name & Number: Bitter Creek 1122-5H

Lease Number:

<u>U-71417</u>

API Number:

43-047-35636

Location:

<u>SENE</u> Sec. <u>5</u> T.<u>11S</u> R. <u>22E</u>

Agreement:

N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM A.

Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected 1. to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2.

None

Well No.: Bitter Creek 1122-5H

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond long must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, which ever is lower.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

6. <u>Notifications of Operations</u>

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 3

Well No.: Bitter Creek 1122-5H

CONDITIONS OF APPROVAL

For The Surface Use Program Of The Application For Permit To Drill

Company/Operator: Well Name & Number:

Westport Oil and Gas

API Number: 43-047-35636

Lease Number:

1122-5H UTU71417 Surface Ownership: BLM Date NOS Received: 3/4/04

Location:

SENE, Sec. 5, T11S, R22E

Date APD Received: 4/6/04

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- No construction or drilling may occur from March 15 though June 20 to protect pronghorn antelope kidding season and sage grouse strutting/nesting season.
- The seed mix for this location shall be:

Indian Ricegrass

Achnatherum hymenoides

4 lbs./acre

Shadscale

Atriplex confertifolia

3 lbs./acre

Wyoming big sage

Artemisia tridentata ssp.

1 lbs./acre

Needle and Threadgrass

Wyomingensis Hesperostipa comata ssp. comata

4 lbs./acre

All pounds are in pure live seed.

- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

FORM APPROVED OMB No. 1004-0135 UNITED STATES Form 3 160-5 Expires Inovember 30, 2000 (August 1999) DEPARTMENT OF THE INTERIOR 5. Lease Serial No. BUREAU OF LAND MANAGEMENT U-71417 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottec or Tribe Name Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. 006 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. Other X Gas Well Oil Well BITTER CREEK 1122-5H Name of Operator 9. API Well No. WESTPORT OIL & GAS COMPANY, L.C. 43-047**-35636** Phone No. (include area code) 3b. 10. Field and Pool, or Exploratory Area 435-781-7060 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078 Location of Well (Foolage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 2550' FNL 533' FEL SENE SEC 5-T11S-R22E UINTAH, UTAH 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Deepen Acidize Notice of Intent Well Integrity Reclamation Fracture Treat Other APD EXTENSION Alter Cusing Recomplete **New Construction** Casing Repair Subsequent Report Temporarily Abandon Plug and Abandon Change Plans Water Disposal Plug Back Pinal Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all portinent markets and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been cumpleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. The operator requests that the APD be extended for an additional year so that drilling operations may be completed. Approved by the Litah Division of Oil Gas OPPLISENT TO OPERATOR le: Lides 14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) ASSOCIATE ENVIRONMENTAL ANALYST **DEBRA DOMENICI** Date Signatur April 15, 2005

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE USE

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease which would ontitle the applicant to conduct operations thereon.

Approved by

Application for Permit to Drill Request for Permit Extension **Validation**

(this form should accompany the Sundry Notice requesting permit extension)

A	DI	
\boldsymbol{n}		

43-047-35636

Well Name:

BITTER CREEK 1122-5H

Location:

SENE SEC 5-TIIS-R22E

Company Permit Issued to: WESTPORT OIL & GAS COMPANY, L.P.

Date Original Permit Issued: 4/12/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes⊡ No ☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No⊠

Have there been any changes to the access route including ownership, or rightof-way, which could affect the proposed location? Yes□No ☑

Has the approved source of water for drilling changed? Yes□No⊠

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑

Is bonding still in place, which covers this proposed well? Yes ⊠No□

4/15/2005

Date

Title: ASSOCIATE ENVIRONMENTAL ANAL'

Representing: WESTPORT OIL & GAS COMPANY, L.P.

Form 3160-5 (August 1999)

Subsequent Report

Final Abandonment Notice

DEPARTMENT OF THE INTERIOR

OCT 19 2005 **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135

SI	INDR	Y NOTICE:	SANDR	FPORTS	ON WE	115
J	лиыл	I NO HOE	3 AIVU N	EFURIO	CIA AAT	

Do not use this form for proposals to drill or reenter an

Casing Repair

Change Plans

Convert to Injection

-					
5 .	If Indian,	Allottee o	or Tribe	Name	

Other BLM APD

EXTENSION

abandoned well.						
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well	0 N/ 11N					
Oil Well X Gas Well	U Other		8. Well Name and No.			
2. Name of Operator			BITTER CREEK 1122-5H			
WESTPORT OIL & GAS CO	MPANY L.P.		9. API Well No.			
3a. Address		3b. Phone No. (include area code)	43-047-35636			
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descript	ion)	BITTER CREEK			
			11. County or Parish, State			
SENE SECTION 5-T11S-R2	2E 2550'FNL & 533'F	FEL	UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity						

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Plug Back

New Construction

Plug and Abandon

Recomplete

Water Disposal

Temporarily Abandon

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION, SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED ON NOVEMBER 09, 2004.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct			RECEIVED	
Name (Printed/Typed)	Tit	le	112021720	
Shejla Upchego	Re	gulatory Analyst	OCT 2 8 2005	
Significant Marchella (1)	Dat Oct	tober 17, 2005		
THIS SPACE	FOR F	EDERAL OR STATE USE	DIV. OF OIL, GAS & MINING	
Approved by	P	etroleum Enginee	007 % 3 287%	
Conditions of approval, I fany, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjection which would entitle the applicant to conduct operations thereon.	ject lease			
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any				

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL

Westport Oil & Gas Co.

Notice of Intent APD Extension

Lease:

UTU-714177

Well:

Bitter Creek 1122-5H

Location:

SENE Sec 5-T11S-R22E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 11/09/06
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective	e:		1/6/2006		
FROM: (Old Operator):	TO: (New O	perator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M		& Gas Onshor	e. LP	
1368 South 1200 East		South 1200		-,	:
Vernal, UT 84078	1	Vernal, UT 84078			
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:				
WELL NAME SEC TWN	RNG API NO	ENTITY	LEASE	WELL	WELL
	1	NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received fr	om the FORMER one	erator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received fr	•		5/10/2006	•	
3. The new company was checked on the Department of Com	_			•	3/7/2006
4a. Is the new operator registered in the State of Utah:	YES Business Numb	-	1355743-018		3/1/2000
4b. If NO , the operator was contacted contacted on:	- Dushiess Humi	DCI.	1555745-016	1	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	-			
5c. Reports current for Production/Disposition & Sundries on:	ok	-			
6. Federal and Indian Lease Wells: The BLM and or	the RIA has appro	wed the 1	nerger nan	e chan	ge .
or operator change for all wells listed on Federal or Indian le		BLM	3/27/2006		not yet
7. Federal and Indian Units:			0,2,,,,,,,,,		not yet
The BLM or BIA has approved the successor of unit opera	ntor for wells listed on:	:	3/27/2006		
8. Federal and Indian Communization Agreemen	its ("CA"):				
The BLM or BIA has approved the operator for all wells l			n/a		
= * * * /	The Division has appro			fer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for	the water disposal wel	ll(s) listed	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006	-			
2. Changes have been entered on the Monthly Operator Changes.3. Bond information entered in RBDMS on:			5/15/2006		
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on:	5/15/2006	-			
5. Injection Projects to new operator in RBDMS on:	5/16/2006	-			
6. Receipt of Acceptance of Drilling Procedures for APD/New	on:	- n/a	Name Chang	ze Only	
BOND VERIFICATION:			- 111111	30 0 2227	
1. Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239	•			
3. (R649-3-1) The NEW operator of any fee well(s) listed cover		•	RLB0005236	,	
a. The FORMER operator has requested a release of liability from		n/a	rider added	KMG	
The Division sent response by letter on:		-		٠	
LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has bee				Division	
of their responsibility to notify all interest owners of this char COMMENTS :	nge on;	5/16/2006)		
COMMEN 13:					
					· · · · · · · · · · · · · · · · · · ·

4 Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS					MULTIPLE LEASES		
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, A	Allottee or Tribe	Name
	ICATE – Other instruc	tions	on reverse	e side	7. If Unit or (CA/Agreement,	Name and/or No.
1. Type of Well Oil Well Gas Well Other						and No	
2. Name of Operator	lead Othor	 -			8. Well Name and No. MUTIPLE WELLS		
KERR-McGEE OIL & GAS C	NSHORE LP				9. API Well N		
3a. Address		3b. Ph	b. Phone No. (include area code)				
1368 SOUTH 1200 EAST V					10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)			II Country D. id. Or A.		
SEE ATTACHED					11. County or Parish, State		
					UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO II	NDICA'	TE NATURE	OF NOTICE, R	EPORT, OR C	THER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent	Acidize	Dee	•		(Start/Resume)	Water Sh	
Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report New Construction Recomplete Other CHANG					HANGE OF		
Final Abandonment Notice	Change Plans Convert to Injection	== :	g and Abandon g Back	Temporarily Water Dispo		OPERAT	OR
If the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Addetermined that the site is ready for fin	rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed	e Bond I s in a mu	No. on file with ! altiple completion	BLM/BIA. Requir n or recompletion in	ed subsequent rep n a new interval.	onts shall be file a Form 3160-4 s	ed within 30 days hall be filed once
PLEASE BE ADVISED THA OPERATOR OF THE ATTAKERR-McGEE OIL & GAS COF THE LEASE(S) FOR THE IS PROVIDED BY STATE OF BLM BALM BALM BALM BALM BALM BALM BALM	CHED WELL LOCATIO DNSHORE LP, IS RESP E OPERATIONS CONE	NS. E ONSII DUCTE BONE	FFECTIVE BLE UNDEF ED UPON LE O NO. RLBO AF	JANUARY 6, R TERMS AN EASE LANDS 005237. PPROVE	2006. D CONDITI B. BOND CO D 5// Russel	ons Overage <u>6/06</u> DIV	RECEIVED MAY 1 0 2006 MOF OIL, GAS & MINING
14. I hereby certify that the foregoin	g is true and correct		Fort	ision of Oil, (
Name (Printed/Typed) RANDY BAYNE		Title	LLING MAN	lene Russell, I JAGER	ruRmeetti R	160mmoran	
Signature / Sayou			Date May 9, 2006				
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by			Title	W	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct the conductivity of the conduc	oct lease	Office					
Title 18 U.S.C. Section 1001, make	it a crime for any person know	vingly a	nd willfully to i	make to any depa	rtment or agen	cy of the United	1 States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVEDOMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDKI	MULTIPLE LEASES		
Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			
Oil Well X Gas Well	8. Well Name and No.		
2. Name of Operator			MUTIPLE WELLS
WESTPORT OIL & GAS CO	OMPANY L.P.		9. API Well No.
3a. Address	Phone No. (include area code)		
1368 SOUTH 1200 EAST V		35) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		
SEE ATTACHED			11. County or Parish, State
OLL ATTACTILD			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOTICE	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTI	·
Notice of Intent			
1400ce of Intelli		Deepen Product Fracture Treat Reclama	ion (Start/Resume) Water Shut-Off ation Well Integrity
Subsequent Report		New Construction Recomp	
	Change Plans		arily Abandon OPERATOR
Final Abandonment Notice	<u> </u>	Plug Back Water D	Disposal of any proposed work and approximate duration thereof
following completion of the involved testing has been completed. Final A determined that the site is ready for fin EFFECTIVE JANUARY 6, 2 THE OPERATORSHIP OF 3	operations. If the operation results in bandonment Notices shall be filed only nal inspection. O06, WESTPORT OIL & G/	a multiple completion or recompletion or after all requirements, including re	quired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has RELINQUISHED GEE OIL & GAS
ONSHORE LP.	APPRO'	VED 5/16/06	
			RECEIVED
	Carl	one Russell Oil, Gas and Mining	
	MAY 1 0 2006		
	Datiene Kus	sell, Engineering Technic	DIV OF OIL GAS & MINING
14. I hereby certify that the foregoin			* H MC CO MINNING
Name (Printed/Typed) BRAD LANEY	i	Title ENGINEERING SPECIAL	131
Signature		Date	10 1
	<u> </u>	May 9, 2006	
	THIS SPACE FO	R FEDERAL OR STATE USE	
Approved by		Title	Date
Conditions of approval, if any, are attacked	Approval of this notice does not warran	nt or Office	5-9-06
certify that the applicant holds legal of equivalent which would entitle the applicant to conduc	itable title to those rights in the subject le	ease	
		ly and willfully to make to any d	epartment or agency of the United States any
	Poroon mich mich	r, miniming to make to any u	operation of agono, or the Ounter States ally

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

the contract of the contract o



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver, CO 80202

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

CC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

THI OF CIT, CAS 2 TIME 13

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. UTU-71417 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLI	CATE – Other instruc	tions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well Oil Well Gas Well	Other		8. Well Name and No.
2. Name of Operator	Olliei		BITTER CREEK 1122-5H
KERR McGEE OIL AND GAS ONSHORE LP			9. API Well No.
3a. Address		3b. Phone No. (include area code	4304735636
1368 SOUTH 1200 EAST VERNAL, UT 84078 435-781-7003			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 7			UNDESIGNATED
2550' FNL 533' FEL	., I., II., or but vey beact ip room	,	11. County or Parish, State
SENE SEC 5-T11S-R22E			
SEIVE SEC 5-1113-R22L			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF AC	TION
Notice of Intent✓ Subsequent Report✓ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclar New Construction Recompling and Abandon Temp	water Shut-Off well Integrity mplete corarily Abandon r Disposal Water Shut-Off Well Integrity Other APD EXTENSION DOGM
If the proposal is to deepen directions Attach the Bond under which the wor	Illy or recomplete horizontally, given't will be performed or provide the operations. If the operation result bandonment Notices shall be filed	e subsurface locations and measured a ne Bond No. on file with BLM/BIA. s in a multiple completion or recompl	te of any proposed work and approximate duration thereof and true vertical depths of all pentinent markers and zones. Required subsequent reports shall be filed within 30 days letion in a new interval, a Form 3160-4 shall be filed once g reclamation, have been completed, and the operator has
THE OPERATOR REQUES LOCATION SO THAT THE I	DRILLING OPERATION	IS MAY BE COMPLETED. ON APRIL 18, 20 9:pprov i Utah D	ISION FOR THE SUBJECT WELL THE ORIGINAL APD WAS ed by the ivision of and Mining
		Date: 10	16-Oppor
14. I hereby certify that the foregoing	g is true and correct	l Title	
Name (Printed/Typed) RAMFY	HOOPES		EGULATORY CLERK
Signature	100120	Date	

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE USE

Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

Signature

Approved by

September 25, 2006

Date

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

Well Name:	4304735636 BITTER CREEK 1					
Location: Company Per Date Original	SENE SEC 5-T11S- mit Issued to: Permit Issued:	KERR MCGEE OIL AND G	AS ONSHORE LP			
The undersign above, hereby	ed as owner with verifies that the	n legal rights to drill on the information as submitted mains valid and does no	d in the previously			
Following is a verified.	checklist of some	e items related to the ap	plication, which should be			
	rivate land, has t en updated? Yes	he ownership changed, i s⊟No⊠	if so, has the surface			
Have any well the spacing or	Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□No☑					
	Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑					
Have there be of-way, which	en any changes could affect the p	to the access route inclu proposed location? YesI	ıding ownership, or right- ⊐No ☑			
Has the appro	ved source of wa	ater for drilling changed?	Yes□No☑			
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑						
Is bonding still	in place, which o	covers this proposed we	ll? Yes⊠No□			
Pame Signature	y Moope		9/21/2006 Date			
Title: REGULA	ATORY CLERK					
Representing:	KERR MCGEE O	DIL AND GAS ONSHORE L				

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Com	of Company: KERR-McGEE OIL & GAS ONSHORE LP					
Well Name:_		BITTER CR	EEK 1122	2-5H		
Api No:	43-047-35636		Lease	Туре: <u>F</u>	EDERAL	
Section 05	_Township1	1S Range_	22E	_County_1	UINTAH	
Drilling Contr	ractor RO	CKY MOUNTA	IN DRL	GRIG#	<u> </u>	
SPUDDED) :					
]	Date	11/04/06				
,	Time	12:00 PM	_			
	How	DRY	_			
Drilling will	l Commence	<i>:</i>				
Reported by_		LOU WELDO)N			
Telephone #		(435) 828-7035	5			
Date 11	/07/06	Signed	CHD			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator:

KERR McGEE OIL & GAS ONSHORE LP

Operator Account Number: N 2995

Address:

1368 SOUTH 1200 EAST

city VERNAL

state UT zip 84078 Phone Number: (435) 781-7024

Well 1

BU 921-13P					Rng	County
DG 951-135		SESE	13	98	21E	UINTAH
Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
99999	2900	1	1/3/200	6	11/	8/06
_	Number 99999	Number Number 99999 39 60	Number Number 99999 3900 1	Number Number 99999 29 60 11/3/200	Number Number 99999 3900 11/3/2006	Number Number Eff 99999 3900 11/3/2006 11/

SPUD WELL LOCATION ON 11/3/2006 AT 0800 HRS.

Well 2

400450504			QQ	Sec	Twp	Rng	County
4304737004	FEDERAL 920-25B		NWNE	25	98	20E	UINTAH
Action Code	Current Entity Number	New Entity Number			Entity Assignment Effective Date		
A	99999	15757	1	11/6/2006		11/	8/06

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County	
4304735636	BITTER CREEK 11	K 1122-5H		FER CREEK 1122-5H SENE 5		11\$	22E UINTAH	
Action Code	Current Entity Number	New Entity Number	S	Spud Date		Entity Assignment Effective Date		
A	99999	15758	1	11/4/2006		/1	18/06	

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

(5/2000)

TO BARIENE RUSSELL	From HELLA HUCKEAD
Co-Dept. HTDOMM	CO. KMB
Phone (201) 588-583(0	Phone (435) 781-7024
Fax (80) 359 - 3440	F=(1435) 781-7094

SHEILA UPCHEGO

1 (2/2006 REGULATORY ANALYST

RECEIVED NOV 0 7 2006

DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	UTU-71417

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD)) for such proposal	s.			
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well		8. Well Name	and Ma			
Oil Well X Gas Well	Other Other			-		
2. Name of Operator					REEK 1122-5H	
KERR-McGEE OIL & GAS C	ONSHORE LP			9. API Well N	0.	
3a. Address 3b. Phone No. (include area code)			le area code)	4304735633(6		
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024					ool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)		NATURAL E	BUTTES	
				11. County or P	arish, State	
SENE SEC. 5, T11S, R22E	2550'FNL, 533'FEL			UINTAH CO	OUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, R	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION	I		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	(Start/Resume)	Water Shut-Off Well Integrity	
X Subsequent Report	Casing Repair	■ New Construction	Recomplete	•	Other WELL SPUD	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporaril Water Disp	-		
 Describe Proposed or Completed Oper If the proposal is to deepen directiona 						

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 11/04/2006 AT 1200 HRS.

(Instructions on reverse)

14. I hereby certify that the forego	oing is true and correct				
Name (Printed/Typed)		Title			
Şķeija Upchego	0 1	Regulatory Analyst			
Signature Date November 7, 2006					
	THIS	SPACE FOR FED	ERAL OR STATE	USE	
Approved by	V	7	Title	Date	
Conditions of approval, if any, are attack certify that the applicant holds legal or which would entitle the applicant to con	equitable title to those rights i		Office		
Title 18 U.S.C. Section 1001, ma false, fictitious or fraudulent state			•	any department or agency of the Unite	ed States any

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0135 Expires Jnovember 30, 2000

FORM APPROVED

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			UTU-71417		
	form for proposals to Use Form 3160-3 (APD)		6. If Indian, Allottee or Tribe Name		
		ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					
Oil Well X Gas Well	Other		8. Well Name and No.		
2. Name of Operator			BITTER CREEK 1122-5H		
KERR-McGEE OIL & GAS	ONSHORE LP		9. API Well No.		
3a. Address		3b. Phone No. (include area code)	4304735833 43-049-35636		
4. Location of Well (Footage Sec.		(435) 781-7024	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	1., R., M., or Survey Description	on)	NATURAL BUTTES 11. County or Parish, State		
SENE SEC. 5, T11S, R22E	2550'FNL, 533'FEL		UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTI	ON		
Notice of Intent	Acidize Alter Casing	Deepen Product	ion (Start/Resume) Water Shut-Off ation Well Integrity		
Subsequent Report	Casing Repair	New Construction Recomp	<u>-</u>		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Tempor Plug Back Water I	arily Abandon CSG Disposal		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved	Ily or recomplete horizontally, giv- k will be performed or provide the operations. If the operation result bandonment Notices shall be filed al inspection.	ve subsurface locations and measured and ne Bond No. on file with BLM/BIA. Re is in a multiple completion or recompleti- l only after all requirements, including n	of any proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones, quired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has		
32.3# H-40 SURFACE CSG.					
TAILED CMT W/200 SX PRE		_			
CMT TO PIT. RAN 200' OF 1					
TO SURFACE FELL BACK.					
SURFACE HOLE STAYED F	ULL.				
WORT.					
14. I hereby certify that the foregoing	is true and correct				
Name (Printed/Typed)		Title			
SHEILA UPCHEGO	, , , , , , , , , , , , , , , , , , , 	SENIOR LAND ADMIN SE	PECIALIST		
Signatur	MAMM)	Date November 15, 2006			
	THIS SPACE	FOR FEDERAL OR STATE USE	3.00		
Approved by		Title	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equite which would entitle the applicant to conduct	able title to those rights in the subje				
		vingly and willfully to make to any o	epartmen of ige col V ine United States any		

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS UTU-71417

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

FORM APPROVED

OMB No. 1004-0135

Expires Jnovember 30, 2000

	Odd i dilli didd d (Al B	, ioi such proposai	<i>.</i>	
SUBMIT IN TRIPL	ICATE – Other instru	ıctions on revers	e side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well				
Oil Well X Gas Well	Other			8. Well Name and No.
2. Name of Operator				BITTER CREEK 1122-5H
KERR-McGEE OIL & GAS	ONSHORE LP			9. API Well No.
3a. Address		3b. Phone No. (include	le area code)	430473563 6
1368 SOUTH 1200 EAST \	/ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)		NATURAL BUTTES
				11. County or Parish, State
SENE SEC. 5, T11S, R22E	2550'FNL, 533'FEL			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO J	INDICATE NATURE	OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYF	E OF ACTION	1
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	on Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplet	4
	Change Plans	Plug and Abandon	= :	ly Abandon OPERATIONS
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	posal
3. Describe Proposed or Completed Oper	ations (clearly state all pertinent	details, including estimated	starting date of a	ny proposed work and approximate duration thereof.
If the proposal is to deepen directional	Ily or recomplete horizontally, gi	ve subsurface locations and	measured and tru	e vertical depths of all pertinent markers and zones.

13 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2055' TO 8612' ON 12/13/2006. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/290 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1250 SX 50/50 POZ @14.3 PPG 1.31 YIELD. WASH LINES DROP PLUG & DISPLACE W/133 BBL WATER W/CLAYTREAT & MAGNACIDE TO BUMP PLUG W/3330 PSI 610 PSI OVER RELEASE PSI FLOAT OK. 12 BBL CMT TO SURFACE. SET CSG SLIPS W/80K MAKE ROUGH CUT NIPPLE DOWN BOP.

RELEASED ENSIGN RIG 81 ON 12/14/2006 AT 12:30 PM.

(Instructions on reverse)

14. I hereby certify that the foregoing is true and correct	et e e e e e e e e e e e e e e e e e e						
Name (Printed/Typed)	Title	Title					
SHEILA UPCHĘGO	SENIOR LAND ADMI	SENIOR LAND ADMIN SPECIALIST					
Signature Mille Mille	Date December 15, 2006						
4	HIS SPACE FOR FEDERAL OR STATE I	USE					
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this no certify that the applicant holds legal or equitable title to those ni which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001, make it a crime for any false, fictitious or fraudulent statements or representati							
(Instructions on rayarsa)		DEC 1 8 2006					

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

												JUTU	-71417	, 			
la. Type o	of Well of Completion	Oil		⊠ Ga New		Dry Work Over	Other Deepen	ПР	lug Back	Diff	. Resvr.	6.	If Indian,	Allottee	or Tribe l	Vame	
				her								7.	Unit or C	A Agreer	nent Nam	e and No.	
2. Name o	f Operator											 	I ease Na	me and V	Jell No		
KERR	McGEE (OIL & C	3AS	ONSH	DRE I	LP								CREE		2-5H	
3. Address 3a. Phone No. (include area code)											9. API Well No.						
						ГАН 8407)-781-70	24		4304	73563	6			
4. Location of Well (Report locations clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory						
At surface SENE 2550'FNL, 533'FEL										UNDESIGNATED							
At top prod. interval reported below										11. Sec., T., R., M., or Block and Survey or Area SEC 5, T11S, R22E							
												12.	County of		0200,	13. State	
At total de				1								UINTAH UTAH					
14. Date S	-			15. Date		Reached		16. Da	te Complet D & A	ed X Rea	dy to Prod.			ns (DF, R	KB, RT,	GL)*	
11/04/0 	6			12/13/0	06			01/07		ZA recu	ay to 11ou.	5591	'GL				
18. Total	Depth: M	D VD	-86	12'	19. F	lug Back T.	D.: MD TVD	8525	1		20. Depth	Bridge	Plug Set	: MD TVD			
21. Type	Electric & C	Other Med	chanic	al Logs Ri	ın (Sub	mit copy of	each)	***************************************		22. Was	well cored	? 💢 N	· 🗖	Yes (Sub			
ÓDI 00	ر L-GR	Van.	<i>i</i>	• •						1	DST run? ctional Sur			Yes (Sub			
	g and Liner					(1)				I Dile	CHOHAI SUI	vey!	140	I res	(Submit C	ору)	
		1			···		Stage Cer	menter	No. of	Sks. &	Slurry V	ol.	C	T*		(D II 1	
	Size/Grade			Top (I	MD)	Bottom (N	Dept Dept		+	Cement	(BBL)	- 1	Cement Top*		Amo	Amount Pulled	
20" 12 1/4"	14" 9 5/8"	36.3				40' 2055			28	SX SX		-					
7 7/8"	4 1/2"	11.6		 		8612) SX							
						0012			1010	, 0, (
24. Tubing	_		T										T = :				
Size 2 3/8"	Depth S	 	Pacl	ker Depth (MD)		Size	Depth Set	epth Set (MD) Packer De		epth (MD) Size		ze Depth Set (MI) Pack	er Set (MD)		
2 3/0	120	JO	+			, 					-		 				
25. Produc	ing Interva	ls			L		26. Perfo	ration R	Lecord				<u> </u>				
	Formatio			Тор		Bottom		Perforated Interval		Size		No. Holes			Perf. Status		
	WASAT				5946' 5955'			5946'-5955'			0.34		36		OPEN		
	IESAVE	KDF		689	<u>4'</u>	8438' 68		894'-8	94'-8438'		0.36	216		OPEN			
C) D)														 	<u>-</u>		
	racture, Tre	eatment,	Ceme	nt Squeeze	, Etc.	L		<u>.</u>		I				1			
	Depth Inter								Amount an					REC	EIV	ED	
5946'-5955' PMP 957 BBLS SLICK H2O & 23,000# 30/50 OTTOWA SD 6894'-8438' PMP 9879 BBLS SLICK H2O & 372,020# 30/50 OTTOWA SD													EIM				
	3894'-84	38'		PIMP 98	379 B	BLS SLIC	JK H2O & 3	172,02	0# 30/50	30110	WA SD				317		
													ווח		3 1 27 GAS 8	MINING	
28. Produc	tion - Interv	/al A	l			· · · · · · · · · · · · · · · · · · ·											
Date First	Test	Hours	Test	Oil				Oil Grav	• 1	Gas		Producti	on Method	UT UIL,	Uno a	aliivavG –	
roduced 01/07/07	Date 01/13/07	Tested 24	Produ	BBL	0	MCF 2,544	8BL 480	Corr. AP	1	Gravity		FLOWS FROM WELL			LL.		
Choke	Tbg. Press.	Csg.	24 Hr			Gas	Water	Oil Gravi	-	Well Status							
ize Flwg. 1045# Press. Rate 20/64 SI 1457#				→ BBL MCF BBL 2544 4		3BL 480	Соп. АРІ		PR		RODUCING GAS WELL						
	ction - Inter		J	<u> </u>	<u> </u>	2011	100		1								
Date First	Test	Hours	Test	Oil			1	Oil Gravi	-			Production Method					
	Date 01/13/07	Tested 24	Produ	ction BBL	0	MCF 1	3BL 480	Соп. АР	1	Gravity		FLOWS FROM WELL					
hoke	Tbg. Press.	Csg.	24 Hr		·	Gas	Water	Oil Gravi	- 1	Well Status	the state of the s						
	Flwg. 1045#	Press.	Rate	BBL	n	MCF 1	480	Corr. AP	1	PRODUCING GAS WELL							

	duction - Int											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status				
	duction - Inte											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status				
29. Dispo	osition of Ga	s (Sold, use	ed for fuel, v	ented, etc.)	.1 .		1.	<u>, </u>				
	nary of Poro	us Zones (l	Include Aqui	31. Formatio	n (Log) Markers							
tests,							d all drill-stem shut-in pressures					
For	mation	Тор	Bottom		Descrip	otions, Content	s, etc.		Top Meas. Depth			
WASA MESA	/ERDE	3970' 6470'	6470'									
	ional remark:		olugging pro	cedure):								
1. Ele	enclosed atta ctrical/Mech ndry Notice f	anical Log				Geologic Repo		Report	4. Directional Survey			
					ation is com	plete and corre	ect as determined fr		records (see attached ins			
Name (please print)	SHEIL	A UPCH	EGO	سر		Title	SENIOR L	AND ADMIN SPE	CIALIST		
Signati	ire	rul		ULU	UJU	,	Date	1/29/2007				
Title 18 U.	S.C. Section	1001 and T	itle 43 U.Ś.C	. Section 12	12 make it a	crime for any	person knowingly a	nd willfully to ma	ake to any department or	agency of the United		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.